§ 97.341

State and for the year in paragraph (a) of this section and the amount of additional CAIR NO_X Ozone Season allowance allocations issued under $\S51.123(ee)(1)(ii)(A)$ of this chapter for the year.

\$ 97.341 Timing requirements for CAIR NO $_X$ Ozone Season allowance allocations.

- (a) The Administrator will determine by order the CAIR NO_X Ozone Season allowance allocations, in accordance with §97.342(a) and (b), for the control periods in 2009, 2010, 2011, 2012, 2013, and 2014.
- (b) By July 31, 2011 and July 31 of each year thereafter, the Administrator will determine by order the CAIR NO_X Ozone Season allowance allocations, in accordance with $\S 97.342(a)$ and (b), for the control period in the fourth year after the year of the applicable deadline for determination under this paragraph.
- (c) By April 30, 2009 and April 30 of each year thereafter, the Administrator will determine by order the CAIR NO_X Ozone Season allowance allocations, in accordance with §97.342(a), (c), and (d), for the control period in the year of the applicable deadline for determination under this paragraph.
- (d) The Administrator will make available to the public each determination of CAIR NO_X Ozone Season allowances under paragraph (a), (b), or (c) of this section and will provide an opportunity for submission of objections to the determination. Objections shall be limited to addressing whether the determination is in accordance with $\S 97.342$. Based on any such objections, the Administrator will adjust each determination to the extent necessary to ensure that it is in accordance with $\S 97.342$.

- (a)(1) The baseline heat input (in mmBtu) used with respect to CAIR NO_X Ozone Season allowance allocations under paragraph (b) of this section for each CAIR NO_X Ozone Season unit will be:
- (i) For units commencing operation before January 1, 2001 the average of

the 3 highest amounts of the unit's adjusted control period heat input for 2000 through 2004, with the adjusted control period heat input for each year calculated as follows:

- (A) If the unit is coal-fired during the year, the unit's control period heat input for such year is multiplied by 100 percent;
- (B) If the unit is oil-fired during the year, the unit's control period heat input for such year is multiplied by 60 percent; and
- (C) If the unit is not subject to paragraph (a)(1)(i)(A) or (B) of this section, the unit's control period heat input for such year is multiplied by 40 percent.
- (ii) For units commencing operation on or after January 1, 2001 and operating each calendar year during a period of 5 or more consecutive calendar years, the average of the 3 highest amounts of the unit's total converted control period heat input over the first such 5 years.
- (2)(i) A unit's control period heat input, and a unit's status as coal-fired or oil-fired, for a calendar year under paragraph (a)(1)(i) of this section, and a unit's total tons of NO_X emissions during a control period in a calendar year under paragraph (c)(3) of this section, will be determined in accordance with part 75 of this chapter, to the extent the unit was otherwise subject to the requirements of part 75 of this chapter for the year, or will be based on the best available data reported to the Administrator for the unit (in a format prescribed by the Administrator), to the extent the unit was not otherwise subject to the requirements of part 75 of this chapter for the year.
- (ii) A unit's converted control period heat input for a calendar year specified under paragraph (a)(1)(ii) of this section equals:
- (A) Except as provided in paragraph (a)(2)(ii)(B) or (C) of this section, the control period gross electrical output of the generator or generators served by the unit multiplied by 7,900 Btu/kWh, if the unit is coal-fired for the year, or 6,675 Btu/kWh, if the unit is not coal-fired for the year, and divided by 1,000,000 Btu/mmBtu, provided that if a generator is served by 2 or more units, then the gross electrical output of the generator will be attributed to